

Lecture Series on
Intelligent Control

Lecture 13
**Neural Networks in
 Control System Applications**

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OVERVIEW

- Introduction
- Background
- Neural Network Architectures for Modeling and Control
- Supervised Neural Network Structures
- Diagonal Recurrent Neural Network-Based Control System
- Convergence and Stability
- Nuclear Reactor Control
- Conclusion

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BACKGROUND

Widrow and Smith (1987):

ADaptive LINear Element (ADALINE): control of an
 inverted pendulum

Albus (197x):

Cerebella Model Articulation Controller (CMAC) - to
 control robotic manipulators

Modified ADALINE - Perceptron's architecture
 combined with ADALINE for binary encoding of the
 input space

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Power System Control and Identification

Chow & Thomas (1989) - machine modeling
 Santoso & Tan (1990) - capacitor control in distribution system
 Weerasooriya & El-Sharkawi (1991) - identification and control of dc motor
 Wu *et al.* (1992) - NN regulator for turbogenerator
 Cho *et al.* (1992) - neuro-fuzzy controller for an induction machine
 Hsu & Chen (1991), Saitoh *et al.* (1991a,b), Zhang *et al.* (1992,93,94) - PSS

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Power System Control and Identification

Hiyama *et al.* (1995) - tracking controller for photovoltaic system
 Beaufays & Widrow (1993) - load-frequency control
 Neily *et al.* (1992) - joint var controller
 Djukanovic *et al.* (1995) - coordinated stabilization control of exciter and governor
 Park, Choi, & Lee (1994) - decentralized control for PSS
 Ku, Lee, & Edwards (1992) - on-line control of nuclear reactor

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Representation of Plants

Continuous-Time Representation:

$$\begin{aligned}\underline{x}(t) &= \underline{f}(\underline{x}(t), u(t)) \\ y(t) &= g(\underline{x}(t))\end{aligned}$$

Discrete-Time Representation:

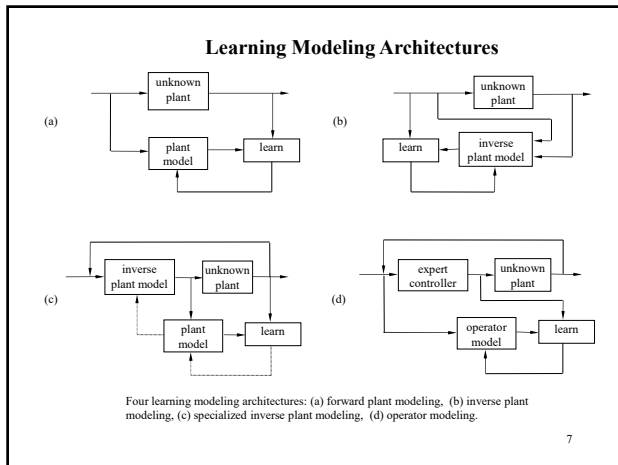
$$\begin{aligned}\underline{x}(t+1) &= \underline{f}(\underline{x}(t), u(t)) \\ y(t) &= g(\underline{x}(t))\end{aligned}$$

NARMA Representation:

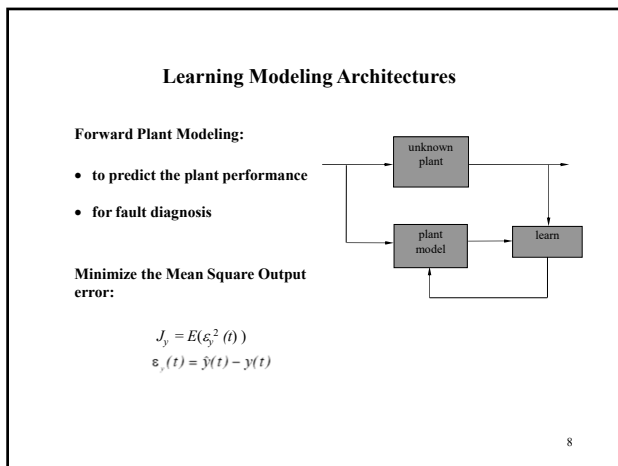
$$\begin{aligned}y(t) &= h(\underline{y}(t-1), \underline{u}(t)) \\ \underline{y}(t-1) &= [y(t-1), y(t-2), \dots, y(t-n)]^T \\ \underline{u}(t) &= [u(t), u(t-1), \dots, u(t-m)]^T\end{aligned}$$

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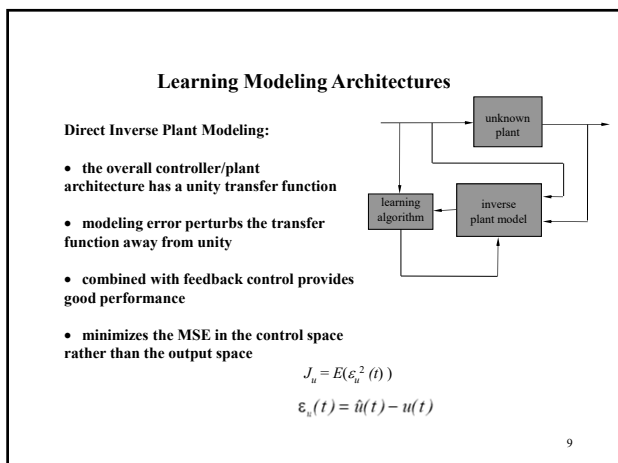
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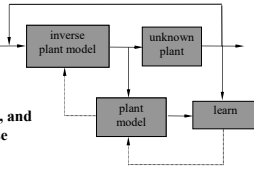


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Learning Modeling Architectures

Specialized Inverse Plant Modeling:

- inverse model/plant has a unity transfer function
- forward plant model is first constructed, and error is back propagated to tune the inverse model
- goal driven - plant error causes the inverse model to move into previously unexplored regions of input space
- not as robust as alternative learning controllers due to lack of feedback information



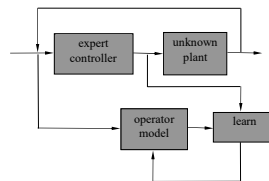
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Learning Modeling architectures

Operator Modeling:

- learning from an expert
- signal contains a large amount of noise due to the operator using different actions for similar inputs
- signal have to be filtered before learning algorithm can be applied



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Supervised Control Architectures

- Fixed Stabilizing Controllers
- Predictive Learning Control Scheme
- Model Reference Adaptive Control
- Internal Model Control

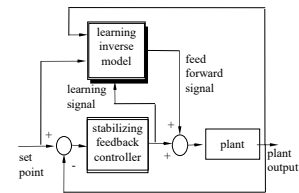
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Supervised Control Architectures

Fixed Stabilizing Controllers:

- direct learning control scheme
- the closed-loop system is stable in every operating region
- the learning controller builds up a nonlinear model of the desired control surface



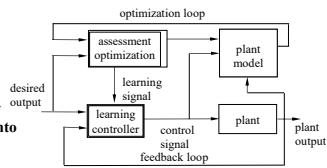
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Supervised Control Architectures

Predictive Learning Control Scheme:

- formulate a control strategy by assessing the affect of its action into the future and select the *optimal* control action
- learning control
- excellent closed-loop control for good plant model with proper performance function and search strategy



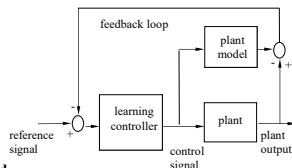
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Supervised Control Architectures

Internal Model Control:

- model the process directly
- error between the model and the plant output is used as a feedback signal
- internal model controller is designed to be an inverse plant model
- stability results are available, with assumptions on the open-loop stability, exact modeling and/or inverse modeling



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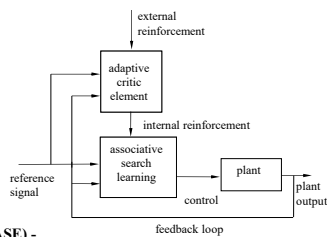
Reinforcement Learning Systems

Reinforcement Schemes:

- learning with a critic
- minimally supervised learning algorithms

Two adaptive elements:

- Associative Search Element (ASE) - produces the optimal control signal
- Adaptive Critic Element (ACE) - provides a reinforcement signal



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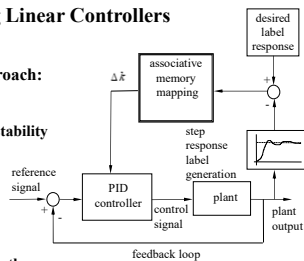
Parameterizing Linear Controllers

Intelligent Gain-Scheduling Approach:

- linear feedback controllers
- known results on robustness and stability
- low implementation cost

Neurocontrollers:

- calculate control parameters for both off-line and on-line control
- adapt to time-varying processes



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SUPERVISED NEURAL NETWORK STRUCTURES

Multi-layer Feedforward Networks:

- Input signal is propagated *forward* through several processing layers
- FNN is a *static mapping*
- FNN with the aid of *tapped delays* represents *dynamic mapping*

Radial Basis Function Networks:

- biological paradigm in favor of topology, simpler and more amenable to training
- a single layer of hidden nodes with *radially symmetric* basis activation function
- RBN is locally responsive

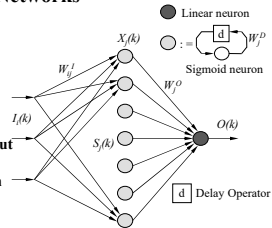
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Recurrent Neural Networks

RNA:

- FNN with some *feedbacks*
- nonlinear *dynamic* network
- has attractor dynamics and store information for later use
- can deal with time-varying input/output
- dynamic mapping
- no or fewer external feedback through tapped delays



Diagonal Recurrent Neural Networks:

- minimal RNN
- no interlinks or cross talks
- fewer weights than FRNN
- real-time implementation

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Architecture for DRNN-Based Control System

Neuroidentifier (DRNI):

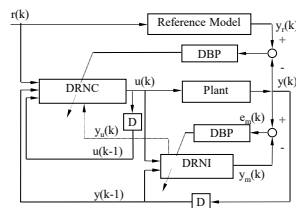
- models the plant and provide the sensitivity to DRNC

Neurocontroller (DRNC):

- controls the plant to follow a reference model

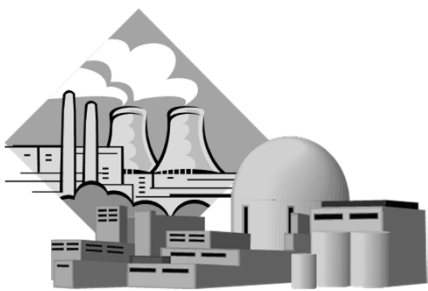
Dynamic Backpropagation (DBP) Algorithm

Adaptive Learning Rate:
Convergence & Stability



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Nuclear Reactor Control



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NUCLEAR REACTOR CONTROL

The Reactor Power Plant Modeling

$$\begin{aligned} \frac{d}{dt}n &= \frac{\delta\rho - \beta}{\Lambda}n + \lambda c, & \frac{d}{dt}n_i &= \frac{\delta\rho - \beta}{\Lambda}n_i + \frac{\beta}{\Lambda}c_i, \\ \frac{d}{dt}c &= \frac{\beta}{\Lambda}n - \lambda c, & \frac{d}{dt}c_i &= \lambda n_i - \lambda c_i, \\ P_s(t) &= P_{in}n_i(t), & P_i(t) &= \Omega(T_j - T_c), & P_e(t) &= M(T_i - T_c), \\ f_j P_i(t) &= \mu_j \frac{d}{dt}T_j + P_i(t) & (1 - f_j)P_i(t) + P_e(t) &= \mu_c \frac{d}{dt}T_c + P_c(t), \\ \delta\rho &= \delta\rho_c + \alpha_f(T_j - T_{j0}) + \alpha_c(T_c - T_{c0}) \\ \frac{d}{dt}\delta\rho_c &= G_c z_c, \end{aligned}$$

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Simulation Results

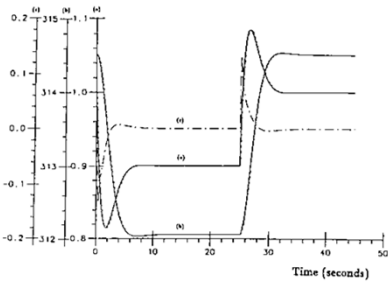
$G_c \setminus n_{r0}$	Operation Regions		
	0.1	0.5	1.0
0.0290	Region 3	Region 4	Region 5
0.0145	Region 2	Region 1	Region 6
0.0070	Region 9	Region 8	Region 7

Test Case Studies:
Case A: Local control
100% → 90% → 100% power level changes in Region 6.
Case B: Global operation
40% → 50% → 40% power level changes in Region 1.
Case C: Emergency operation
100% → 25% huge step down from Region 5 to Region 3.
Case D: Shut-down/Start-up
100% → 10% → 100% ramp down and ramp up from Region 5 to Region 3.

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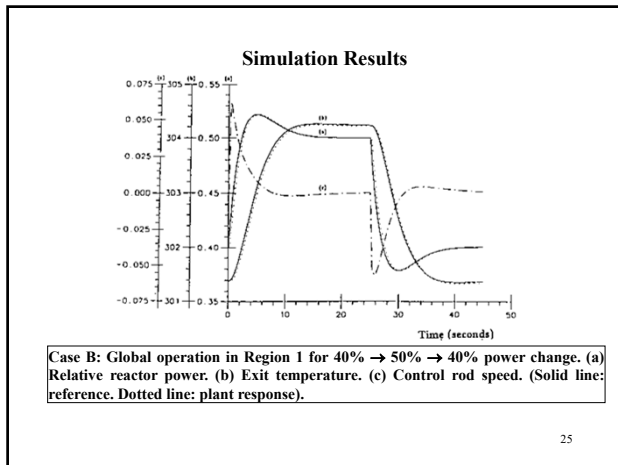
Simulation Results



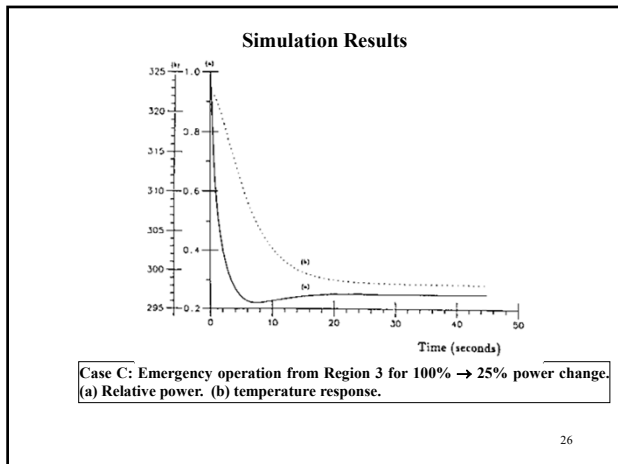
Case A: Local control in Region 6 for 100% → 90% → 100% power change. (a) Relative reactor power. (b) Exit temperature. (c) Control rod speed. (Solid line: reference. Dotted line: plant response).

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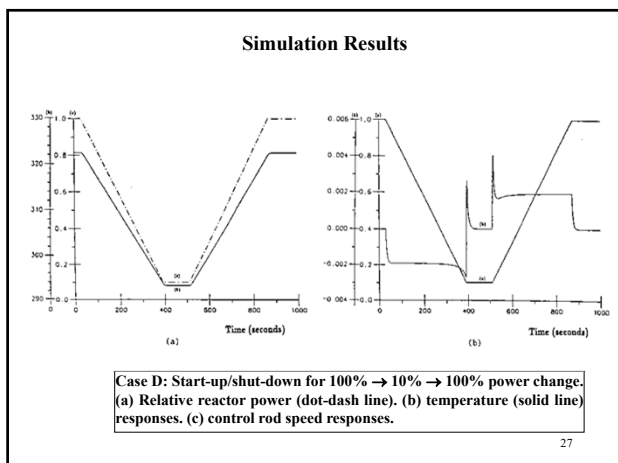
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CONCLUSIONS

- The use of neural networks for controlling dynamic systems
- Neural network architectures for modeling and control
- Neural network paradigms for neuromodeling and neurocontrol
- Diagonal recurrent neural networks
- DRNN-based control architecture for on-line implementation
- Nuclear reactor control

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