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3-22 The shunt admittance can be determined by the open-circuit test and the series leakage impedances can be found by the short-circuit test as was done in two-winding transformer. Let Zi; be the per-unit leakage impedance measured from winding i, with winding j shorted and winding to open, where i, j, k = 1, 2, 3. Then $z_{12} = z_1 + z_2$ $z_{13} = z_1 + z_3$ 223 = 22 + 23 Solving these, $z_1 = \frac{1}{2}(z_{12} + z_{13} - z_{23})$ $z_2 = \frac{1}{2} (z_{12} + z_{23} - z_{13})$ $z_3 = \frac{1}{2}(z_{13} + z_{23} - z_{12})$ Example 3.9: A 1¢ tree-winding transformer: N: 300 MVA, 13.8 kV N2: 300 MVA, 199.2 kV N3: 50 MVA, 19.92 kV Leakage reactances, from short-circuit tests, are X12 = 0.1 ри оп 300 MVA, 13.8 kV base X13 = 0.16 ри оп 50 MVA, 13.8 kV base X23 = 0.14 ри оп 50 MVA, 198.2 kV base Find the p.u. equivalent circuit using the base of 300 MUA and 13.8 kV on NI. System base: $S_B = 300 \text{ MVA}$ Base voltages: $V_{B_1} = 13.8 \text{ kV}, V_{B_2} = 199.2 \text{ kV}, V_{B_3} = 199.2 \text{ kV}$ Solution: New p. u. values: X12=0.1 pu $X_{13} = (0.16)(\frac{300}{50}) = 0.96 \, pu$ $X_{23} = (0, 14) \left(\frac{300}{50}\right) = 0.84 \rho 4$

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Reactances are
 $X_1 = \frac{1}{2}(0.1 + 0.96 - 0.84) = 0.11 \text{ pu}$
 $X_2 = \frac{1}{2}(0.1 + 0.94 - 0.96) = -0.01 \text{ pu}$
 $X_3 = \frac{1}{2}(0.96 + 0.84 - 0.1) = 0.85 \text{ pu}$

$$T_1 = 0.11 = 0.05 \text{ pu}$$
 $T_2 = 0.11 = 0.05 \text{ pu}$

$$T_3 = 0.11 = 0.05 \text{ pu}$$

$$T_4 = 0.00 \text{ pu}$$

$$T_5 = 0.11 = 0.85 \text{ pu}$$

$$T_5 = 0.11 = 0.85 \text{ pu}$$

$$T_5 = 0.13 \text{ pu}$$

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3-26 Off-Nominal Turns Ratio TI 13.8/345 kV When two transformers are connected in parallel -3 E transmission lines, base a) fe voltages are supposed to be the same on each side T2 13.2/345kV of transformers. However, this is not the case when the two transformers have different voltage ratings, due to: 1. not having identical transformers, or 2. one of the transformers changes taps. We choose the nominal vultages as base voltages: Vbase, = b Vbasez, while the rated voltages may be different: V_1 rated = $a_t V_2$ rated , $a_t = turns ratio$, complex or real To see how much at is different from the nominal voltage ratio b, take the ratio $C = \frac{U_t}{L}$ and rewrite above as V_{1} rated = $b\left(\frac{a_{t}}{b}\right)V_{2}$ rated = bCV_{2} rated which can be viewed as two transformers in series: b:1 :C:1 ap:1 $J_{1} \rightarrow$ > I2 Zeg-In per-unit only ť V_2 the first transformer Vi disappears, while the second still remains! C:1 Ideal

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3-29 Regulating Transformers. Magnitude-regulating transformer $\leftarrow \Delta V_{an} \rightarrow$ V_{a'n}o a' Van V_{b'n} b' V_{bn} ho V_{c'n}o c' V_{cn} *c* ~-Series transformers Magnitude regulating transformer: $C = (1 + \Delta V)^{-1}$ V_{an} V_{a'n} Phase-angle regulating transformer $V_{a'b'} = V_{a'a} + V_{ab} + V_{bb'}$ ΔV_{an} V_{a'n}o a' = Vab + P Vcb + P Vca $=V_{ab} + P(V_{ca} - V_{bc})$ =Vab + P(e^j) - j²/₃) Vab <u>V_{b'n}</u> b' $=V_{ab}(1+jP\sqrt{3})$ V_{c'n} c' ~ Vab/tan PV3 ΔV_{cn} $= V_{ab} / \alpha$ ΔVan Phare-angle regulating transformer: $1 \Delta V_{br}$ $c = \alpha$

3-30 Two identical transformers are Example: (Prob. 3.64) in parallel. To has tap-setting X=j0.1 ITA-> $\rightarrow I_2 \quad at the load side.$ $\downarrow = 0.8 \quad \text{Load} : 0.8 + j0.6$ $V_2 \quad = 3j0.6 \quad at \quad V_2 = 1.0 \ 10^{\circ} \text{ pu}$ X=]0,1 IT6-> 1:1.05 C:1 a) <u>Magnitude regulation</u>: +5% increase in high-voltage winding $C = (1.05)^{-1} = 0.9524$ Find current in each transformer and complex power delivered to the load through each transformer. Node equations (Admittance for mulation) $\begin{bmatrix} I_{1} \\ -I_{2} \end{bmatrix} = \begin{bmatrix} Y_{11} & Y_{12} \\ Y_{21} & Y_{22} \end{bmatrix} \begin{bmatrix} V_{1} \\ V_{2} \end{bmatrix} \quad \text{where } Y - parameters \\ \text{are for the two transformers} \\ \text{in parallel.}$ Known variables: $V_2 = 1.0 10^{\circ}, I_2 = \frac{1.0 10^{\circ}}{0.8 + 10.6} = 0.8 - 10.6$ From the second equation $-I_2 = Y_{21}V_1 + Y_{22}V_2$ (1)we can find Vi. The admittance parameters are: T_{a} : $Y_{11} = \frac{1}{j_{0,1}} = -j_{10} = Y_{22}$ $Y_{12} = Y_{21} = -\frac{1}{jo_1} = jo$ $Y_{11} = \frac{1}{j_{0,1}} = -j_{10}, \quad Y_{22} = |C|^{2}Y = (0.9524)\left(\frac{1}{j_{0,1}}\right) = -j_{9,07}$ 76: $Y_{12} = Y_{21} = -CY = -(0.9524)(\frac{1}{1001}) = 59.52$ Pavallel: YII = -110-110=-120, Y22=-110-19.07=-119.07 $Y_{12} = Y_{21} = \hat{J} = \hat{J$

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$$\begin{aligned} I_{T_{k}} = (V_{1} - V_{k}) Y = (0.03 + j 0.043) (-j.0) = 0.13 - j0.30 \\ c^{A}I_{T_{k}} = I_{k} - I_{T_{k}} = 0.8 - j0.6 - (0.13 - j0.30) = 0.67 - j0.30 \\ S_{T_{k}} = V_{k} I_{T_{k}}^{A} = 0.13 + j0.30 \\ S_{T_{k}} = V_{k} (c^{A}I_{T_{k}})^{A} = 0.67 + j0.30 \\ NOTE: Real power in increased due to Increased In phase angle! \\ \hline NOTE: Real power in phase angle! \\ \hline NOTE: Approximate by Circulating current method. \\ \hline Increase In phase angle! \\ \hline SXample: Approximate by Circulating current method. \\ \hline Increase in phase angle! \\ \hline SXample: Approximate increased due to Increased (terms) \\ I = 0.05L^{0} V_{k} \\ (t - 1) \\ \hline I = 0.05L^{0} V_{k} \\ I = 0.65L^{0} V_{k} \\ I = 0.65L^{0} V_{k} \\ I = 0.65L^{0} V_{k} \\ I = 0.4 + j0.55 \\ S_{T_{k}} = V_{k} I_{k}^{A} = 0.4 + j0.55 \\ S_{T_{k}} = V_{k} I_{k}^{A} = 0.4 + j0.55 \\ \hline D Phase-angle regulation: \\ \Delta V = \frac{1}{c} - 1 = 1.0L^{0} - 1.0L^{0} = 0.524 + 1.005 \\ I = 0.524 + 1.005 \\ I = 0.524 + 1.005 \\ I = 0.524 + 1.005 \\ S_{T_{k}} = 0.4 + 1.005 \\ S_{T_{k}} = 0.4 + 1.005 \\ S_{T_{k}} = 0.4 + 1.005 \\ I = 0.524 + 1.005 \\ I = 0.525 \\ I = 0.5$$

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